

# Riverside Energy Park

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## Electricity Grid Connection Statement (with track changes)

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Planning Act 2008 | Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009

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## 1 Summary

- 1.1.1 This Grid Connection Statement has been prepared to support Cory Environmental Holdings Limited's (trading as Cory Riverside Energy) (Cory or the Applicant) application for a Development Consent Order.
- 1.1.2 The Proposed Development comprises Riverside Energy Park (REP) and the associated Electrical Connection. REP would be connected to the electricity distribution network via a new 132 kilovolt underground electricity cable connection.
- 1.1.3 The proposed Electrical Connection route runs southwards from the REP site towards the existing Littlebrook substation in Dartford. A number of alternative route options were identified through studies undertaken by UK Power Networks Limited (UKPN), the local Distribution Network Operator (DNO), however, only one overall route is required. The single overall route was confirmed in the Applicant's submission at Deadline 2 (**Electrical Connection Progress Report (8.02.07, REP2-058)**).
- 1.1.4 The purpose of the Grid Connection Statement is to explain who will be responsible for designing and building the Electrical Connection.
- 1.1.5 The Applicant continues to work closely with UKPN and substantial investigatory works were undertaken in early 2019 through a contractual agreement for UKPN to undertake a feasibility study. Following the completion of investigatory works and confirmation of a single Electrical Connection route at Deadline 2, the Applicant submitted a formal request for a Grid Connection Agreement (GCA) to UKPN on 21 June 2019. ~~UKPN will now prepare an offer for acceptance by the Applicant. The offer from UKPN must be provided within a maximum of 90 days of the request. Given the close working relationship between the Applicant and UKPN to finalise the route, it is anticipated that the GCA will be issued earlier than the maximum 90 days. The GCA offer was issued by UKPN to the Applicant on 23 September 2019 and the Applicant now has a maximum of 90 days to accept.~~
- 1.1.6 UKPN will construct all the non-contestable elements of the Electrical Connection. The Applicant ~~has not yet made~~will make a decision on whether the contestable element of works will remain with UKPN or whether an accredited Independent Connection Provider will be used.
- 1.1.7 The Applicant will acquire the necessary land and rights to allow UKPN or an Independent Connection Provider to carry out the works.

## 2 Introduction

### 2.1 Purpose

- 2.1.1 This document is the Grid Connection Statement and has been prepared to support Cory Environmental Holdings Limited's (trading as Cory Riverside Energy (Cory)) (the Applicant) application for a Development Consent Order (DCO) (the DCO application) made pursuant to the Planning Act 2008 (the PA 2008).
- 2.1.2 This Grid Connection Statement accompanies the DCO Application and has been prepared to comply with Regulation 6(1)(a)(i) of the Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009 (the APFP Regulations 2009), which requires the Applicant for the construction or extension of an onshore generating station to provide a statement of who will be responsible for designing and building the connection to the electricity grid.
- 2.1.3 The purpose of this document is to explain who will be responsible for designing and building the connection to the electricity grid which forms part of the Proposed Development.
- 2.1.4 Paragraph 4.9.1 of the Overarching National Policy Statement for Energy (NPS EN-1) emphasises that it is for the Applicant to ensure that there will be necessary infrastructure and capacity in the planned transmission and distribution network to accommodate the electricity that would be generated by a proposed new power plant.
- 2.1.5 UKPN is the public facing identity of the local DNO for REP, and are referred to as such throughout this DCO application. However, any future Grid Connection Agreement (GCA) would be signed with the corporate entity London Power Networks Plc- [\(Company number 03929195\)](#).
- 2.1.6 A full glossary of defined terms and abbreviations is presented in the **Project Glossary (1.6, APP-006)**.

### 2.2 Proposed Development

- 2.2.1 The Proposed Development comprises REP and the associated Electrical Connection. These are described in turn, together with the anticipated REP operations, below. **Chapter 3 of the Environmental Statement (ES) (6.1, REP2-013)** provides further details of the Proposed Development.

#### REP

- 2.2.1 REP would be constructed on land immediately adjacent to Cory's existing RRRF, within the London Borough of Bexley (LBB), and would complement the operation of the existing facility. It would comprise an integrated range of

technologies including: waste energy recovery, anaerobic digestion, solar panels and battery storage. The main elements of REP would be as follows:

- **Energy Recovery Facility (ERF):** to provide thermal treatment of Commercial and Industrial (C&I) residual (non-recyclable) waste with the potential for treatment of (non-recyclable) Municipal Solid Waste (MSW);
- **Anaerobic Digestion facility:** to process food and green waste. Outputs from the Anaerobic Digestion facility would be transferred off-site for use in the agricultural sector as fertiliser or as an alternative, where appropriate, used as a fuel in the ERF to generate electricity;
- **Solar Photovoltaic Installation:** to generate electricity. Installed across a wide extent of the roof of the Main REP Building;
- **Battery Storage:** to store and supply additional power to the local distribution network at times of peak electrical demand. This facility would be integrated into the Main REP building; and
- **On Site Combined Heat and Power (CHP) Infrastructure:** to provide an opportunity for local district heating for nearby residential developments and businesses. REP would be CHP Enabled with necessary on site infrastructure included within the REP site.

### Electrical Connection

2.2.2 REP would be connected to the electricity distribution network via a new 132 kilovolt (kV) underground electricity cable connection. The route chosen for the Electrical Connection is shown in the **Works Plans (2.2, REP2-004)**.

2.2.3 In consultation with UK Power Networks (UKPN), Cory considered a number of Electrical Connection route options at the application stage to connect to the existing National Grid Littlebrook substation located south east of the REP site, in Dartford. The route options were located within the LBB and Dartford Borough, and would run from a new substation proposed to be constructed within the REP site. A single Electrical Connection route was confirmed at Deadline 2 (**Electrical Connection Progress Report (8.02.07, REP2-058)**).

2.2.4 The Electrical Connection would comprise the following fundamental elements:

- A connection into a substation at the REP site (the REP Electrical Interface Point);
- A new connection at the existing Littlebrook substation (the Electrical Connection Point); and
- Cables connecting between the two locations above.

## Description of the Electrical Connection

- 2.2.5 The proposed Electrical Connection route runs southwards from the REP site towards the existing Littlebrook substation, in Dartford. A number of alternative route options were identified through studies undertaken by ~~UK Power Networks~~ (UKPN), the local distribution network operator and were assessed within the ES (6.1). However, only one overall route would be required to connect from the REP site to the Electrical Connection Point. The single Electrical Connection route chosen by UKPN and the Applicant accords with the preferred Electrical Connection route set out within the Application.
- 2.2.6 The chosen route is Route 1 but following variant 1A along Norman Road and 2B through The Bridge development. The chosen route is shown as **Figure 1** in **Appendix A** to this Statement. The final route takes account of UKPN's statutory obligations under the Electricity Act 1989 (to develop an efficient, co-ordinated and economical system) as well as the responses received from statutory consultation.
- 2.2.7 The Electrical Connection route is generally located on the highway (comprising highway, verges and railway/watercourse crossings on highway structures) and is predominantly through urban areas. Some route lengths run outside the public highway and include adjacent areas of the Dartford Creek valleys and through The Bridge development. In developed areas the site surroundings for the Electrical Connection are generally residential, but with significant industrial and commercial areas.
- 2.2.8 The Electrical Connection route would cross the River Darent, a tributary which feeds into the River Thames. The Dartford Marshes Local Wildlife Site (LWS) is a large area of marshland and wetland habitat along the River Darent and on the Darent floodplain. The Electrical Connection route would cross the River Darent using the existing highway or using trenchless installation techniques. Whilst a crossing in the existing highway is the preferred solution, trenchless installation is more likely. A deliverable solution is considered achievable using these installation options.
- 2.2.9 The UKPN circuits at the National Grid substation at Littlebrook were completed and energised in 2013. The National Grid substation sits adjacent to the former Littlebrook Power Station. UKPN's design studies, which started in 2017, have identified that the Littlebrook substation represents the nearest suitable point of connection for REP to the National Electricity Transmission System (NETS). UKPN have confirmed, through their discussions with National Grid, that no upgrade or reinforcement works would be required to Littlebrook substation or the NETS generally to accommodate an incoming connection from REP.
- 2.2.10 Throughout the pre-application stage, the Applicant has worked closely with UKPN. This has included agreement to undertake a feasibility study to review potential connection options. This study identified that a connection to Barking (which is the connection point for the existing adjacent Riverside Resource Recovery Facility) would not be progressed due to technical reasons related to

the cable tunnel running beneath the River Thames and that Littlebrook substation represented the closest suitable location for REP to connect, in line with UKPN's obligations under the Electricity Act 1989. The main alternatives considered and the reasons for their selection are set out in Chapter 5 of the ES and a full update on the Electrical Connection process was provided in the **Electrical Connection Progress Report (8.02.07, REP2-058)** submitted at Deadline 2.

## **2.3 Installation and Construction Details**

- 2.3.1 The works required to install the electricity cables and to make electrical connections are described in **Section 3.5 of Chapter 3 of the ES (6.1, REP2-013)**.
- 2.3.2 For the Electrical Connection, primarily new underground 132 kV electrical cables will connect the Proposed Development with the existing National Grid Littlebrook substation, to export electricity from the generating equipment to the electricity distribution network. Overground works outside of REP would only occur where a cable trough crossing of an existing feature is required, or where cables are attached to existing structures.
- 2.3.3 The underground works would predominantly comprise installing the cables via open cut trenching techniques. However, a limited number of areas have been identified where engineering constraints may require trenchless techniques e.g. Horizontal Directional Drilling (HDD), to be adopted. Independent crossing structures ("troughs") are also required at some locations. Details of expected cable trough crossings are set out in the **Environmental Statement Supplementary Report (6.6, REP2-044)**, submitted at Deadline 2.

## 3 Responsibilities for the Connection

### 3.1 Responsibilities for the Connection

3.1.1 The Electrical Connection included in the Application has been designed by UKPN. UKPN will continue to refine the design as the detailed design, development and implementation process continues. UKPN's design work completed to date, including route selection, has been undertaken to inform the DCO application and a future GCA between Cory and UKPN. The electrical substation at the REP site will then be connected via the new underground 132 kV electrical cables, laid within Works 6 (*Works to construct and install supporting infrastructure*) and Work No. 9 (*Works to construct and install an electrical connection*) to the existing National Grid Littlebrook substation in Dartford. UKPN or an Independent Connection Provider ("ICP") will be responsible for the detailed design, alignment and construction of the Electrical Connection cabling and supporting infrastructure delivered within Work No. 6 and 9.

3.1.2 Work No. 10 provides for '*works to connect the electrical connection (work number 9) to the Littlebrook substation and associated improvements*'. UKPN have confirmed that no new infrastructure is required at the existing National Grid Littlebrook substation in order to connect REP to the electricity distribution network. Associated electrical works will be restricted to within the existing substation itself. Cabling up to the National Grid substation and the connection into the substation will be designed in detail and undertaken by UKPN or an ICP.

3.1.3 ~~Although a~~ formal GCA ~~has not yet been signed with~~ offer was issued by UKPN, ~~a formal request has been made and UKPN's extensive design work to date has progressed under a~~ the Applicant on 23 September 2019, subsequent to an existing contract between the parties ~~to inform~~ which has informed the final scope, cost and timescales within the ~~future proposed~~ GCA.

3.1.4 Article 8 of the **dDCO (3.1, REP3REP5-003)** (*Benefit of this Order*) grants consent for Works Nos. 6(a), 9 and 10 for the benefit of the Applicant and UKPN. In addition, Article 9 provides that the benefit of the order may be transferred. The consent of the Secretary of State is required for a transfer, except in two circumstances being the transfer to a person licensed under section 6 of the Electricity Act 1989 or provided certain conditions as to claims for compensation for compulsory acquisition have been met. These provisions enable the Electrical Connection to be implemented as described above.

### 3.2 Contractual Agreements

3.2.1 The Applicant continues to work closely with UKPN to progress the development of the Electrical Connection proposals, particularly to inform any Examination phase mitigation discussions with key interested parties. Although not a 'Connection Agreement', the Applicant already has a contractual agreement in place for UKPN which has been the basis of all work



to date prior to the Applicant ~~making~~ accepting the formal ~~request for a~~ GCA offer, which was received on 23 September 2019.

- 3.2.2 It is the Applicant's intention ~~to accept an,~~ following due consideration of the offer ~~and that has now been made,~~ to enter into ~~a formal~~ the GCA with UKPN. ~~once this is received.~~

## 4 Land Rights

- 4.1.1 The majority of the Electrical Connection route would lie within adopted highway land. Cable installation outside of adopted highway land would potentially occur where engineering constraints have been identified, or where private land represents a more suitable alternative (e.g. the route through The Bridge development).
- 4.1.2 The **Statement of Reasons (4.1, REP2-008)** explains that the Applicant is seeking compulsory acquisition powers in the **dDCO (3.1, REP3REP5-003)** for the necessary rights over the Electrical Connection route, to allow the Electrical Connection to be constructed, used and maintained.

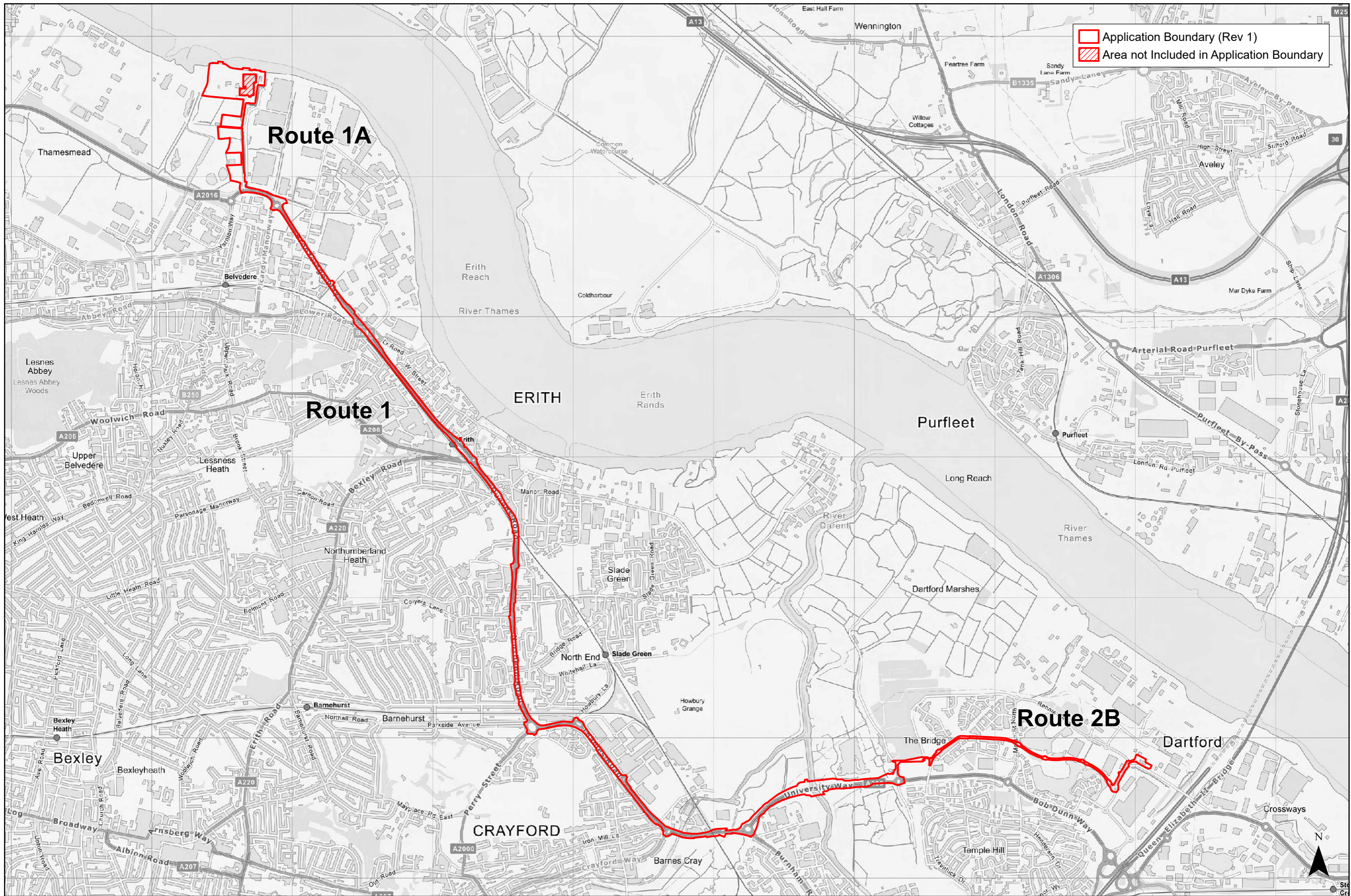
## 5 Conclusion

5.1.1 The Applicant is required to submit a statement pursuant to Regulation 6 of the APFP Regulations confirming "*who will be responsible for designing and building the connection to the electricity grid*".

5.1.2 This Statement explains that:

- The Applicant has been working closely with, and will secure, a GCA with UKPN regarding the Electrical Connection for its electricity generating station. A formal ~~request for the GCA~~ has been offer was made by UKPN to the Applicant on 23 September 2019 and is currently under consideration within a maximum 90 day acceptance period;
- The GCA will confirm that UKPN will continue to design and implement all identified non-contestable elements of the Electrical Connection. UKPN may also design and deliver the contestable elements of the Electrical Connection. However, if the Applicant appoints an ICP to implement elements of the work that are contestable, the detailed design and alignment would be undertaken by the ICP, taking account of UKPN and National Grid design standards and the overarching design principles of the Electrical Connection that have informed the DCO application and that would be secured by it;
- The Applicant will acquire the necessary land and rights to allow UKPN or an ICP to construct the Electrical Connection; and
- The Electrical Connection is included in the **dDCO (3.1, REP3REP5-003)**. If the DCO is made substantially in accordance with the dDCO, the Applicant will have secured development consent for the Electrical Connection.

**Appendix A    Figure 1 Electrical Connection  
Refined Application Boundary (Rev 1)**



RIVERSIDE ENERGY PARK



Client  
 1:24,000 @ A3  
 23/09/19  
 Drawn: HG  
 Checked: RG

5.3 Electrical Connection Refined Application Boundary (Rev 1)